PT Pertamina (Persero)

3Q 2013—Investor Presentation
Pertamina Bondholders Day—November 11, 2013



PT Pertamina (Persero)

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Agenda



Pertamina Overview

3rd Quarter Operational Highlights

3rd Quarter Financial Highlight



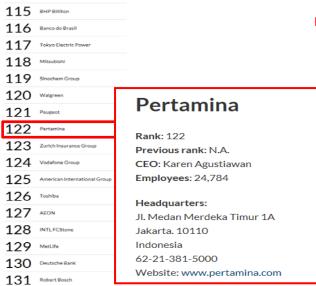
Pertamina Overview

Overview of Pertamina



Awards 2013

FORTUNE Global 500





■Fortune Global 500 2013

Pertamina ranked No. 122 with revenues of \$70.9 billion

■Fortune Global 50 Most Powerful Women 2013

Ranked No. 6 on Fortune's Global 50 Most Powerful Women on 2013 list. Up from No. 19 in 2012.

■Corporate Governance Asia 2013

- Asia's Best CEO (Investor Relations);
- Asia's Best CFO (Investor Relations);
- Best Corporate Secretary;
- Best Investor Relations by Indonesian Company

■MDG's Award 2013

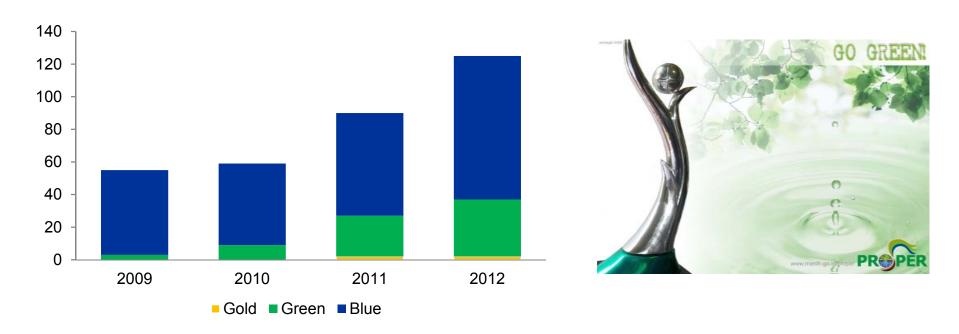
- ■Mother & Child Health, Pertamina Sehati Program
- Clean water supply and sanitation, Desa Binaan Tambakrejo
- ■Poverty alleviation, Desa Binaan Tambakrejo, Central Java
- ■Indonesia Sustainable Business Awards 2012 for "Energy Industry Champion"

Overview of Pertamina



Health, Safety & Environment

■ Program for Pollution Control, Evaluation and Rating of the Ministry of Environment Republic of *Indonesia* (PROPER)



- ■Zero Accident Award from Ministry of Manpower and Transmigration for Marunda Shorebase, ONWJ
- HSE Award 2103 in "More than 10 Million Working Hours" category, conducted by SKK Migas, for PHE ONWJ

Overview of Pertamina

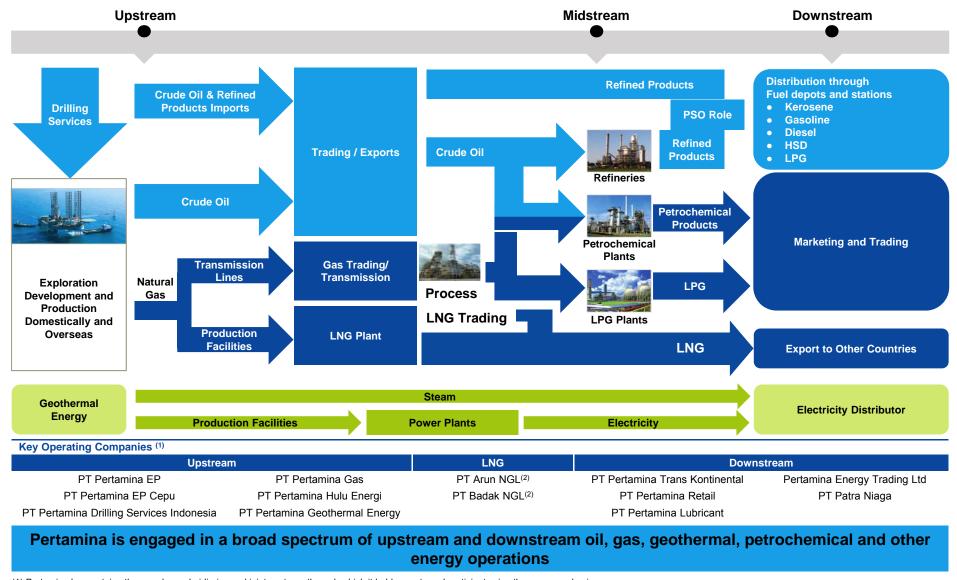




- Indonesia's National Energy Company
- 100% Owned by the Government of Indonesia
- Has the key role of distributing subsidized fuel and LPG in Indonesia under the Public Service Obligation (PSO) mandate
- Repeat market issuer, in total of US\$7.25 billion

Business Overview





⁽¹⁾ Pertamina has certain other non-key subsidiaries and joint ventures through which it holds assets and participates in other non-core businesses.

⁽²⁾ We operate PT Arun NGL and PT Badak NGL on behalf of the Government but do not have management control over these entities.



3rd Q Operational Highlights

Summary - Key Company Highlights



Overview

3Q-2013 Key Financial Unaudited (USD Billion)

Sales and Other Operating Rev: 52.62

Net Income: 2.18EBITDA: 4.69

Total Assets: 46.55

Employees (Group)

25,650 persons

Affiliation

Subsidiaries: 18 units

Affiliates: 13 units



3Q-2013 Upstream Operations

- 3 major upstream subsidiaries for jointlyoperated areas
 - PT Pertamina EP: 5 own-operated working areas, 26 TAC, 27 KSO
 - Pertamina Hulu Energi: 3 PSCs, 10 JOBs, 14 IPs/PPIs
 - PT Pertamina EP Cepu
- 8 international exploration areas in 7 countries
- Total oil and gas production

Oil: 199.07 mbopd

Gas: 1.51 bscfd

- Geothermal working areas
 - 8 own-operated areas
 - 7 joint-operation areas
- Geothermal production

Steam: 16.64 million ton

- Electricity: 2,259.02 GWh

- Total gas transmission pipeline length of 1,589 km with total pipe volume 32,675 inches km, divided into 43 licenses
- 39 onshore drilling rigs (PDSI)

3Q-2013 Downstream Operations

Refining

 6 refineries (Total capacity: 1,031 mbs/d)

Marketing

- 8 fuel marketing regions
- 107 fuel depots
- 532 LPG filling plants
- 5,027 retail gas stations
- 58 aviation depots
- 3 LOBPs (lube oil blending plants)
- 185 tankers, 54 owned tankers & 131 leased
- 28 LPG tankers operated
- Sales volume (in Million KL)

Subsidized fuels: 34.29

Gasoline: 21.82Kerosene: 0.83

- Automotive Diesel Oil: 11.64

Subsidized IDO: 0.97

Non-subsidized fuels:11.93

Gasoline: 0.68Kerosene: 0.10

Automotive Diesel Oil: 0.28

Industrial Fuel:10.87

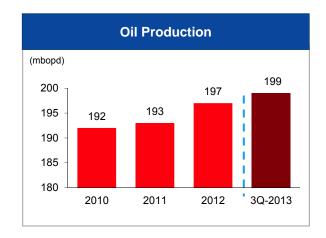
LPG (Million MT)

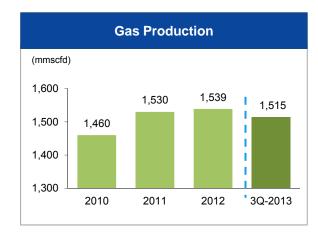
Subsidized 3kg (PSO): 3.25

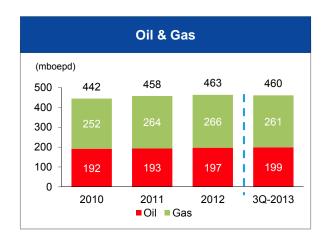
 Non-subsidized gas (Non-PSO): 0.89 Million MT

Oil & Gas Operations



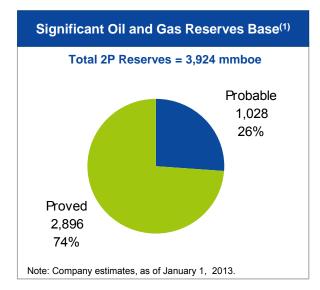






Upstream Operation

- Q3 highlights update:
 - Able to increase P1 reserve as 117.02 mmboe, above our estimate
 - West Madura Offshore (WMO), as of September 2013, we are able to increase production to 24.8 MBOPD or 44.8% from June 2011
 - Offshore Northwest Java (ONWJ), as of September 2013, we are able to produce around 38.7 MBOPD oil or 93.5% increase from 20.0 MBOPD in 2009 when we acquired the block.
 - EOR at mature oil fields
 - Selectively pursue international opportunities in locations such as Africa, Central Asia, and the Middle East

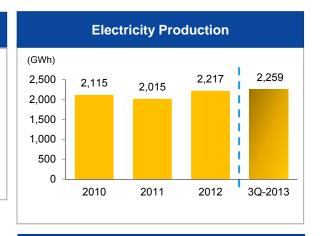


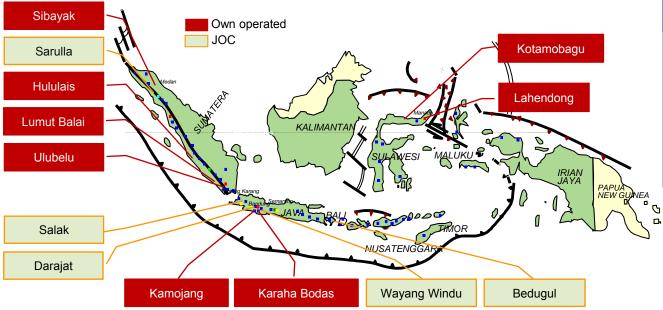
Geothermal Operations



Geothermal Operation

- It has potential geothermal energy of 29.22 GW. Indonesia is the 3rd highest installed capacity with 1,227 MW or 11% of the global capacity
- Pertamina also produces steam and electricity through its geothermal sector, with significant geothermal reserves of 1,271 MW (Company estimates, as of January 1 2013)
- Pertamina has commercialize its geothermal operation in 7 working areas . Four own operated working and also three JOC working area
- Currently Pertamina are developing existing working areas with potential capacity around 300 MW for the next 3 year







Refinery Operations



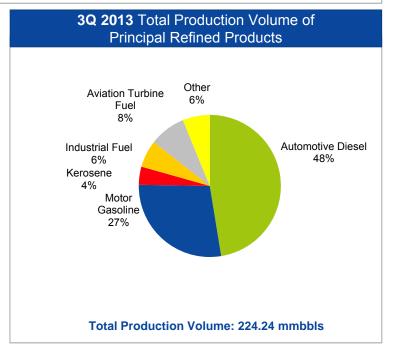
Refining Highlights

- Pertamina is the dominant refiner in Indonesia
- Six strategically located refineries and a throughput capacity of 1,031 mbbls/d with Nelson Complexity Index of 5.4
- Refined products slate catered to domestic demand
- Downstream margins optimized by integrated supply chain

Refining Expansion & Development

- Expansion projects and new-builds to enhance competitive position
 - New Balongan II & East Java refineries currently planned and being discussed with partners and government
 - Develop Refinery Development Master Plant, in order to revamp & maintain sustainability of existing refinery
 - Polypropylene plant Balongan on feasibility studies

Map of Refinery, Marketing and Distribution Locations RU II Dumai / Sei Pakning 170 mbbls/d RU V Balikpapan NCI: 7.5 **RU III Plaju** 260 mbbls/d 118 mbbls/d NCI: 3.3 NCI: 3.1 **RU VII Kasim / Sorong** Malaysia 10 mbbls/d NCI: 2.4 Singapore Kalimantan Sumatra West Papua Jakarta **RU VI Balongan Total** 125 mbbls/d **RU IV Cilicap** NCI: 11.9 1.031 mbbls/d 348 mbbls/d NCI: 5.4 NCI: 4.0 : Back Loading Terminal : Domestic Oil Refinery : Transit Terminal Distribution Routes : Fuel Depot : Floating Storage



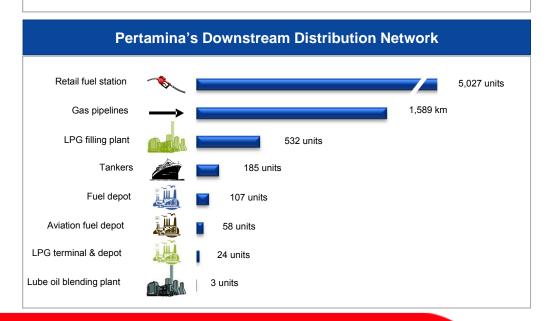
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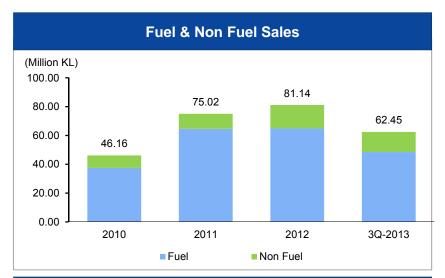
Marketing & Distribution

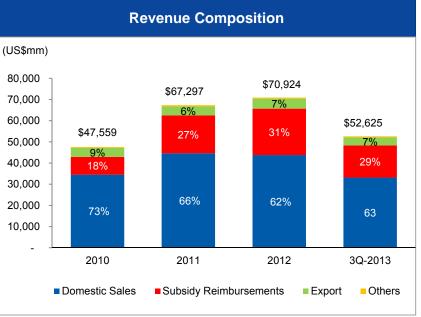


Marketing and Distribution Highlights

- Dominates the downstream infrastructure and distribution network, comprised of pipelines, fuel stations, terminals, depots, and vessels
- Comprehensive coverage through 8 marketing and trading units, each covering one or more provinces
- Pertamina is the sole distributor of LPG in Indonesia
- Expansion:
 - Lubricant sales to 24 countries overseas and Avtur sales to international airlines
 - Pertamina soon will welcome Very Large Gas Carrier (VLGC), named Gas Pertamina 1, into its fleet. Gas Pertamina 1 with the capacity of 84,000 meter cubic is dedicated to supporting the increasing supply and distribution of LPG in Indonesia
 - Adding biofuel blending facility and transportation







Note: Percentages may not add to 100% due to rounding.

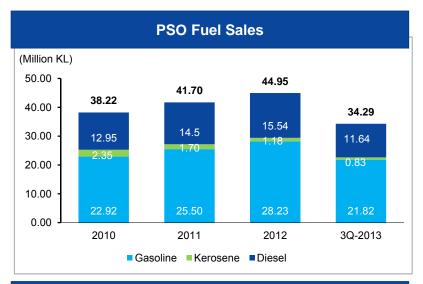
Public Service Obligation ("PSO") Mandate



PSO Mandate Highlights

- One of Pertamina's key roles is to distribute subsidized fuel and LPG in Indonesia under the PSO mandate
- Pertamina still maintains over 99% market share in supplying and distributing subsidized fuel and 100% market share in subsidized LPG
- Key advantage of already having a fully-integrated and extensive distribution infrastructure network
- Compensation for PSO products
 - Compensation for Oil Products = MOPS⁽¹⁾ + Margin Regulated Retail Price
 - Compensation for LPG = CP Aramco + Margin Regulated Retail Price
- Typically, 95% of the cost reimbursement is made by the Government the month after submission, with the remaining 5% accumulated and settled quarterly
- As of August 2013, Government have mandated Pertamina to blend and distribute biodiesel with 10% biofuel blending composition
- Compensation for biofuel products = HIP(2) + Margin Regulated Retail Price

Biofuel Blending Mandate						
Sector	Sep 2013	Jan 2014	Jan 2015	Jan 2016	Jan 2020	Jan 2025
PSO Transportation	10%	10%	10%	20%	20%	25%
Non PSO Transportation	3%	10%	10%	20%	20%	25%
Industry & Commercial	5%	10%	10%	20%	20%	25%
Power Plant	7,5%	20%	25%	30%	30%	30%





Based on Energy & Mineral Resources Ministry Decree No. 25 / 2013

⁽¹⁾ Mean of Platts Singapore

⁽²⁾ Harga Indeks Pasar - FAME Export Price issued by Ministry of Trade

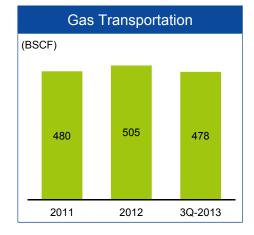
Gas Operations

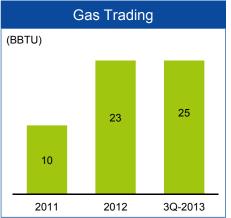


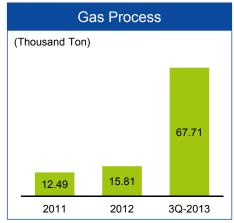
Gas Business

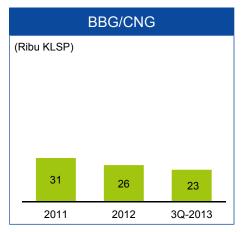
- Developing gas business is one of our initiative to support Government's Energy Mix Program
- Key advantage of: having more than 30 years experience in LNG business, have a fully-integrated and extensive distribution infrastructure network which operated by our subsidiary (PT Pertagas), and first FSRU in South East Asia by our affiliates (PT Nusantara Regas).
- Gas business strategies:
 - Integrated gas infrastructure and value chain expansion
 - Domestic and global sourcing and trading
 - Maximize downstream opportunities









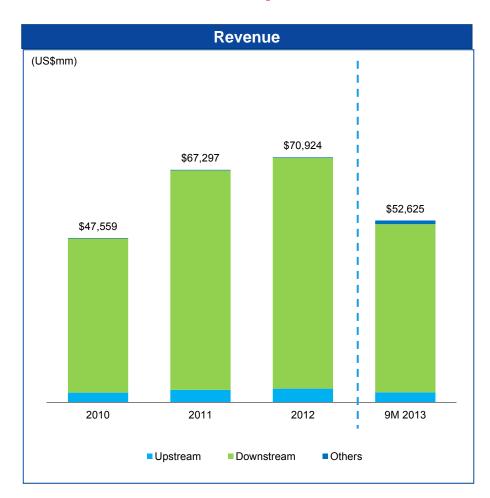


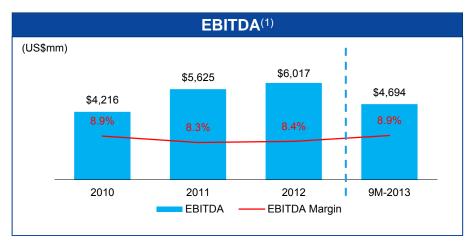


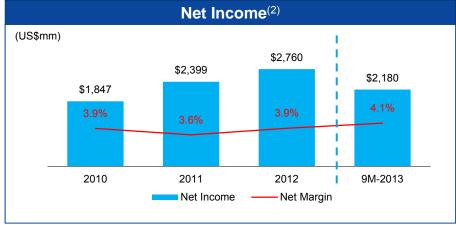
3rd Q Financial Highlight

Financial Snapshots







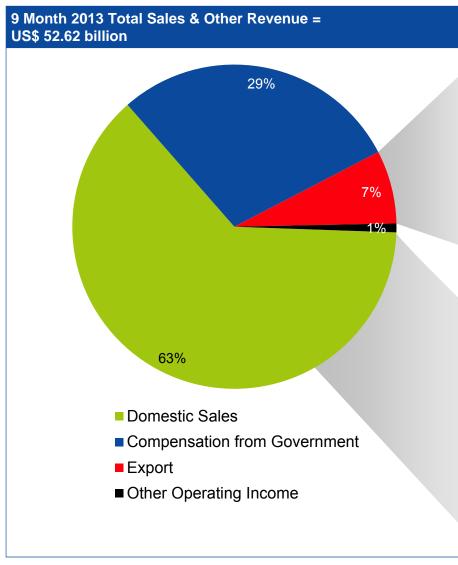


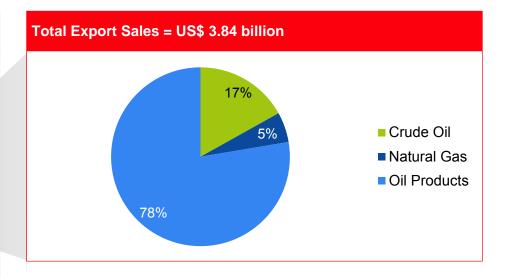
Source: Company financials.

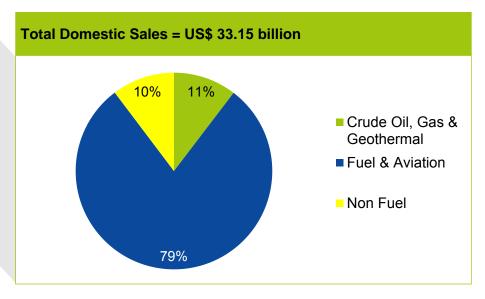
- (1) EBITDA calculated as income for the year interest income + interest expense + income tax expense + DD&A
- (2) Income for the Year

Revenue Breakdown





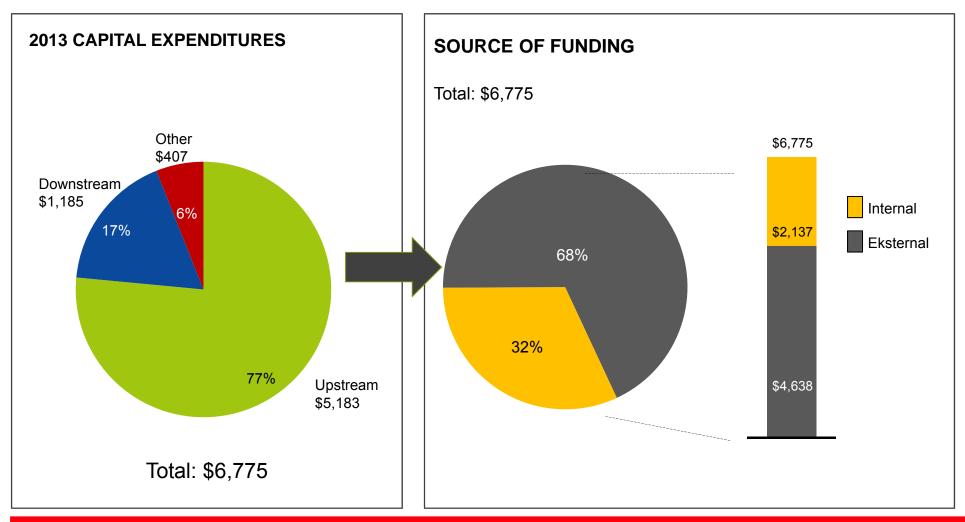




Source: Company financials

Capital Expenditure Plan 2013





Over the next two years, the Company expects that capital expenditures will be invested in the development of oil and gas reserves, gas pipelines, refineries and fuel distribution facilities.



Thank You

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